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AWP CONTRACTORS CATERPILLAR 785B &777C HAUL TRUCK FUEL EFFICIENCY TRIALS

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CONTENTS

Introduction	Page 1
Test Procedure	Page 1
Photographs	Page 3
Test Results Caterpillar 785 Caterpillar 777C	Page 4 Page 7
Conclusion	Page 10

Appendices

"1" Test spreadsneet	Appendix "A"
Test Worksheets	Appendix "B"

EXECUTIVE SUMMARY

Fuel Technology Pty Ltd manufacture and supply a combustion catalyst known as FTC, which, when dosed in liquid hydrocarbon fuels, improves combustion to provide measurable efficiency gains.

In conjunction with AWP Contractors, Fuel Technology developed a controlled engineering base test procedure to evaluate the effectiveness of FTC in an actual operating environment.

Using a set of flow measuring transducers and the vehicle fitted load monitor, the absolute mass of fuel consumed against work done was recorded and used to calculate the dump truck operating efficiency in kilograms of fuel consumed per tonnes of ore moved. Tests were conducted on a Caterpillar 785B and 777C dump truck operating from AWP's Keringal and Orient Well contract mine sites respectively.

Performed on a back to back, untreated-treated basis, the tests resulted in an efficiency gain of 6% in the 785B and 8.4% in the 777C dump trucks. The results were proved to be significant by student t-Test at a 99% confidence level.

INTRODUCTION

Since incorporation in 1982 Fuel Technology Pty Ltd has been supplying a ferrous iron based organo-metallic combustion catalyst, FTC, to the mining industry to provide improved fuel efficiency and maintenance.

In conjunction with AWP Contractors, Fuel Technology have been engaged in a series of static fuel consumption tests using the AS2077-1982 Carbon Balance test procedure. Initiated at Binduli and then following on to the Fortnum operations, the purpose of the tests were to determine the benefit provide by FTC to improve fuel consumption in the mobile mining fleet.

The static tests demonstrated a fuel consumption improvement in the range of 6% to 8% and a reduction of 15% to 23% in exhaust particulates.

With the acquisition of flow measurement equipment, which could be retro-fitted to the vehicle for the trial, a controlled test was devised (Haul truck Volumetric Fuel Measurement Procedure) which could be used to evaluate FTC in an actual operational environment. The objective of the test was to measure the absolute amount of fuel consumed against work done over a set circuit.

Using the Haul truck Volumetric Fuel Measurement Procedure a series of two trials were conducted on a Caterpillar 785B and 777C dump truck at AWP's Keringal and Orient Well contract mine sites.

This report provides a detailed description of the test procedure and the results of the two trials.

TEST PROCEDURE

The basis of the Haul Truck Volumetric Fuel Measurement test is to measure the absolute amount of fuel consumed against the work done.

A start point at a given distance from base of pit ramp and a finish point at the top of waste dump were marked with sighting posts.

Flow transducers fitted with thermocouple probes were connected to the dump truck's fuel tank outlet and inlet pipework (*Photograph No. 1*).

These transducers, calibrated to \pm 0.25% by a NATA Certified Laboratory, were then coupled to a Minitrol totaliser mounted in the cab (*Photograph No. 2*).

Because the temperature of engine return fuel is considerably higher than inlet fuel together with the fact that the fuel temperature continues to rise during the working cycle resulting in density variations, the fuel temperatures at each flow transducer was measured via a Fluke digital dual readout thermometer also mounted in the cab.

Prior to the test commencing a fuel sample was drawn from the test truck and density measured at observed temperature. Density was then corrected to industry standard of 15°C using the Institute of Petroleum Density Correction Table, Volume VIII, Table 53B.

Following loading of the dump truck for each cycle and allowing the load monitor to register, load in kilograms (kg) was recorded. Upon arrival at pit ramp marker the test truck stopped and the Minitrol totaliser and stop watch were zeroed. At signal "GO" the driver accelerated and the test engineer activated the stop watch and Minitrol totaliser.

To avoid any driver variables the test truck was driven at full throttle over the test circuit. The first section of test circuit being the pit haul ramp allowed the test truck to automatically change from first to second gear only. The run from top of pit haul ramp to top of waste dump allowed gear changes through to fourth gear. Fuel temperatures were recorded and upon arrival at the waste dump marker the stop watch and Minitrol unit readings recorded.

Tests were conducted throughout the day on all available runs.



Photo 1. Flowscan transducers fitted adjacent to fuel tank. Measuring flow to and return from engine.

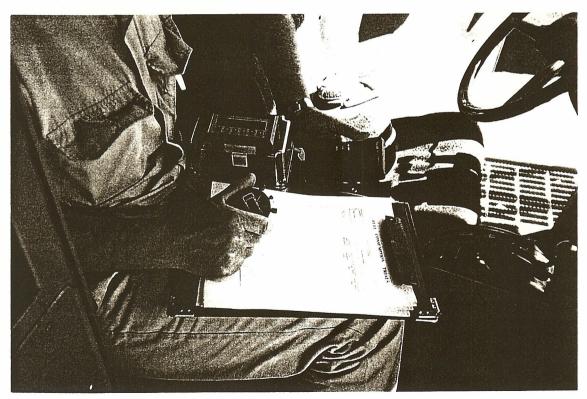


Photo 2. Data recording equipment set up in driver's cab.
Minitrol volume recorder, digital thermometer,
stop watch and data work sheets.

TEST RESULTS CATERPILLAR 785B DUMP TRUCK: KERINGAL MINE SITE

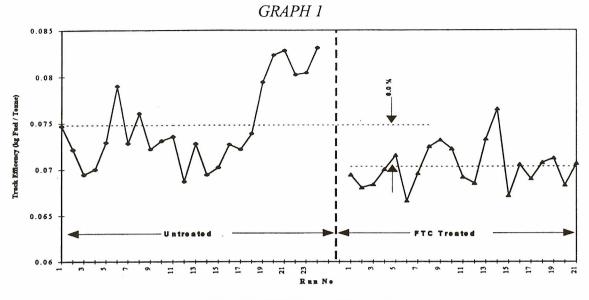
FTC-1 treated and untreated fuel consumption has been calculated in kilograms from the litres consumed, corrected for fuel temperatures and density. Kilograms of fuel per tonne of ore moved has then been calculated and the arithmetic mean determined.

UNTREATE	D													
Run No	Time	Load kg	Haul Time	Fuel	Litres	Litres	Fuel	Temp	Dens	sity	Fuel		Fuel kg	Fuel kg
			Mins	- In	Out	Consumed	i n	Out	ln	Out	_ In	Out		Per Tonne
1	7.10	122000	3.80	57.14	46.49	10.65	47.3	58.3	0.821	0.813	46.912	37.796		
2	7.25	128000	3.85	58.02	47.23	10.79	47.8	58.7	0.821	0.813	47.634	38.398	9.236	
3	7.35	144000	4.12	63.08	51.38	11.7	48.3	60	0.820	0.812	51.726	41.721	10.005	
4	7.50	143000	4.10	63.11	51.40	11.71	49	60.8	0.820	0.812	51.750		10.013	
5	8.00	132000	4.02	61.83		11.26	49.8		0.819	0.811	50.639	41.012	9.626	
6	8.15	121000	4.00	61.65	50.47	11.18	50.4	61.5	0.819	0.811	50.491	40.931	9.560	
7	8.30	138000	4.07	62.52	50.73	11.79	51	62.6	0.818	0.810	51.141	41.091	10.050	
8	8.45	126000	3.90	60.11	48.87	11.24	51.8	62.5	0.818	0.81	49.170	39.585		
9	9.10	141000	4.05	62.45	50.36		52.6	61.4	0.817	0.811	51.022	40.842	10.180	
10	9.25	144000	4.33	66.35	53.93	12.42	53.2	63.4	0.817	0.81	54.208	43.683	10.525	
11	9.40	133000	4.03	62.83	51.28	11.55	53.8	64.9	0.816	0.809	51.269	41.486	9.784	0.0736
12	9.55	143000	4.10	62.96	51.42	11.54	54.5	65.3	0.816	0.808	51.375		9.828	
13	10.10	132000	4.03	62	50.65	11.35	55.3			0.808	50.530			
14	10.25	152000	4.30	65.61	53.18	12.43	56.1	65.7	0.815	0.807	53.472	42.916		
15	10.40	163000	4.50	68.87	55.28	13.59	56.8	66.7	0.814	0.807	56.060	44.611	11.449	
16	10.55	141000	4.03	61.99	49.75	12.24	57.5	67.5	0.813	0.807	50.398	40.148	10.250	0.0727
17	11.10	171000	4.60	70.26	55.56	14.7	58.2	68.2	0.813	0.806	57.121	44.781	12.340	0.0722
18	11.25	161000	4.40	67.24	53.13	14.11	58.8	69	0.813	0.805	54.666	42.770		0.0739
19	11.40	143000	4.22	64.51	50,96	13.55	59.5	69.7	0.812	0.805	52.382	41.023	11.359	0.0794
20	11.50	127000	3.93	60.64		12.46	60.3	70.4	0.812	0.805	49.240	38.785	10.455	0.0823
21	12.05	138000	4.12	63.82		13.72	61	70.6	0.811	0.805	51.758	40.331	11.428	0.0828
22	12.20	157000	4.40	67.43		15.15	61.5		0.811	0.805	54.686	42.085	12.600	0.0803
23	12.35	166000	4.57	69.79	53.72	16.07	62.1	70.2	0.811	0.805	56.600			
24	12.50	160000	4.48	6 8. 3 6	52.33	16.03	62.5	71.4	0.81	0.804	55.372	42.073	13.298	0.0831
Mean		142750	4.16			12.64							10.671	0.0748
Std Dev		14292.75	0.2301			1.6065							1.2536	
C.V		10.0%	5.5%			12.7%							11.7%	6.1%

TREATED														
Run No	Time	Load kg	Haul Time	Fuel	Litres	Litres	Fuel	Temp	Dens	ity	Fuel	kg	Fuel kg	Fuel kg
			Mins	In	Out	Consumed	In	Out	In	Out	In	Out	Consumed	Per Tonne
1	07.15	132000	3.93	59.7	49.49	10.21	29.7	47.6	0.836	0.824	49.921	40.755	9.166	0.0694
2	08.00	150000	4.23	64.72	53.2	11.52	34.6	50.8	0.833	0.821	53.892	43.688	10.205	
3	08.10	132000	3.83	57.63	47.42	10.21	36	52	0.832	0.820	47.931	38.903	9.028	0.0684
4	08.25	131000	3.82	58.2	47.79	10.41	37.2	52.5	0.831	0.820	48.358	39.188	9.171	0.0700
5	08.40	136000	4.00	61.14	50.00	11.14	38.4	51.9	0.830	0.820	50.746	41.020	9.726	0.0715
6	08.55	153000	4.15	63.19	51.52	11.67	39.5	53.3	0.829	0.819	52.403	42.215	10.188	0.0666
7	09.10	122000	3.52	52.18	42.43	9.75	40.5	54.2	0.829	0.819	43.231	34.742	8.489	
8	09.20	130000	3.88	59.44	48.64	10.8	41.3	55.1	0.828	0.818	49.216	39.797	9.419	
9	09.35	124000	3.78	57.21	46.78	10.43	42	55.3	0.828	0.818	47.341	38.266	9.075	0.0732
10	09.50	129000	3.85	57.96	47.20	10.76	43	55.4	0.827	0.818	47.921	38.605	9.316	0.0722
11	10.05	143000	4.02	61.37	49.96	11.41	43.6	56.9	0.826	0.817	50.710	40.812	9.898	0.0692
12	10.15	144000	4.10	62.63	51.24	11.39	44.9	57.7	0.825	0.816	51.695	41.827	9.868	
13	10.35	125000	3.82	58.32	47.69	10.63	45.6	57.1	0.825	0.817	48.108	38.948	9.160	0.0733
14	10.45	124000	3.97	60.78	49.79	10.99	46.4	58.7	0.824	0.816	50.101	40.609	9.492	0.0766
15	11.00	153000	4.28	65.06	53.14	11.92	47.2	59.1	0.824	0.815	53.596	43.325	10.271	0.0671
16	11.15	132000	3.93	60.1	49.28	10.82	48.1	59.6	0.823	0.815	49.468	40.158	9.310	0.0705
17	11.25	134000	3.98	60.73	50.00	10.73	48.9	60.7	0.823	0.814	49.956	40.710	9.246	0.0690
18	11.55	131000	3.97	60.57	49.79	10.78	50.2	61.8	0.822	0.813	49.764	40.499	9.265	0.0707
19	12.30	130000	3.90	59.62	48.73	10.89	52.1	61.3	0.820	0.814	48.906	39.652	9.255	
20	12.40	123000	3.77	55.85	46.04	9.81	52.8	63.8	0.820	0.812	45.786	37.384	8.401	0.0683
21	12.55	133000	3.88	59.39	48.38	11.01	53.4	64.2	0.819	0.812	48.664	39.270	9.394	0.0706
Mean		133857	3.93			10.82							9.397	0.0703
Std Dev		9477.794	0.1690			0.5721							0.4961	0.0024
C.V		7.1%	4.3%			5.3%							5.3%	3.4%

% CHANGE:	Load kg	Haul Time	Litres	Fuel kg	Fuel kg
Treated-Baseline		Mins	Consumed	Consumed	Per Tonne
Baseline	-6.23%	-5.54%	-14.36%	-11.93%	-6,0%

Graph 1 plots the truck's fuel efficiency over each test phase.

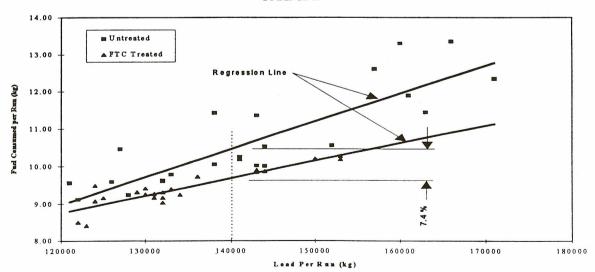


FUEL EFFICIENCY CHANGE

	Kg/Tonne
Untreated	0.0748
FTC-1 Treated	0.0703
% CHANGE	- 6%

A direct comparison of fuel consumption rates at identical payloads can be made using regression analysis as shown in graph 2.





To prove the statistical significance of the difference in means between baseline and treated test a Students t-test was performed.

Formula:

$$t = \underbrace{\bar{x_1} - \bar{x_2}}_{(n_1 - 1) S_1^2 + (n_2 - 1) S_2^2} \left(\frac{1 + 1}{n_1 + n_2} \right)$$

Hypothesis:

$$H_0: U_1 - U_2 = 0$$

$$H_1: U_1 - U_2 \neq 0$$

where:-

$$\begin{array}{ll} \textbf{Baseline} & \textbf{Treated} \\ \hline x_1 = 0.0748 & \overline{x_2} = 0.0703 \\ n_1 = 24 & n_2 = 21 \\ S_1 = 0.004529067 & S_2 = 0.002357465 \end{array}$$

Since 4.09 is outside the range \pm 2.58 we reject H₀ and accept H₁ and conclude that the difference between truck efficiency means is significant at a 99% confidence level.

T-test spreadsheet is included in the appendices.

TEST RESULTS CATERPILLAR 777C DUMP TRUCK: ORIENT WELL MINE SITE

2.0%

FTC-1 treated and untreated fuel consumption has been calculated in kilograms from the litres consumed, corrected for fuel temperatures and density. Kilograms of fuel per tonne of ore moved has then been calculated and the arithmetic mean determined.

Run No	Time	Load Kg	Haul Time	Fuel	Litres	Litres Consumed		Fuel perature	Cor	perature rected ensity	Fue	l Kg	kg Fuel Consumed	kg Fuel / Tonne
No.		Kg	Min / Sec	Α	В		Α	В	Α	В	Α	В	Kg A-B	
1	7.20	71000	1.09	15.17	13.37	1.80	27.60	49.80	0.837	0.821	12.700	10.982	1.718	0.024
2	7.30	81000	1.10	15.23	13.34	1.89	27.60	50.20	0.837	0.821	12.751	10.952	1.798	0.022
3	7.45	83000	1.12	15.80	13.98	1.82	26.00	50.10	0.838	0.821	13.240	11.480	1.760	0.021.
4	8.00	89000	1.15	16.38	14.57	1.81	25.60	50.90	0.838	0.821	13.730	11.955	1.775	0.019
5	8.10	83000	1.14	16.23	14.43		27.40		0.837	0.820	13.581	11.833	1.749	0.021
6	8.20	93000	1.15	16.32	14.56	1.76	26.60	51.90	0.837	0.820	13.666	11.936	1.730	0.018
7	8.35	87000	1.15	16.35	14.52	1.83	28.10	52.40	0.837	0.820	13.677	11.899	1.778	0.020
8	8.45	74000	1.10	15.22	13.41	1.81	32.00	53.10	0.834	0.819	12.690	10.985	1.705	0.023
9	9.05	92000	1.15	16.44	14.56		27.20	53.10	0.837	0.819	13.760	11.928	1.833	0.019
10	9.15	92000	1.15	16.41	14.54	1.87	27.20	53.60	0.837	0.819	13.735	11.905	1.830	0.019
11	9.30	78000	1.11	15.38	13.60	1.78	31.60	54.10	0.834	0.819	12.827	11.132	1.695	0.021
12	9.40	80000	1.10	15.14	13.33	1.81	31.20	54.60	0.834	0.818	12.630	10.907	1.723	0.021
13	10.00	67000	1.08	14.97	13.22	1.75	35.70		0.832	0.817	12.455	10.806	1.649	0.024
14	10.10	73000	1.11	15.64		1.72	36.70	55.70	0.831	0.817	12.989	11.375	1.614	0.022
15	10.25	74000	1.10	15.30	13.41	1.89	31.10	55.90	0.833	0.817	12.751	10.957	1.794	0.024
16	10.35	83000	1.14	16.23	14.32	-	35.60		0.831	0.817	13.490	11.698	1.792	0.021
17	10.45	84000		15.58	13.62		34.70		0.832	0.817	12.961	11.126	1.835	0.021
18	10.55	79000	1.11	15.47	13.53	1.94	32.70	56.50	0.833	0.817	12.890	11.051	1.838	0.023
19		83000	1.12	15.55			38.20		0.830	0.816	12.899	11.110	1.789	0.021
20	11.30	84000	1.11	15.34	13.37	1.97	33.80	57.90	0.833	0.816	12.771	10.909	1.862	0.022
Vlean		81500				1.85							1.763	0.021
Std Dev		7207.452	0.0227			0.0731							0.0658	0.0015

UNTREATED

C.V.

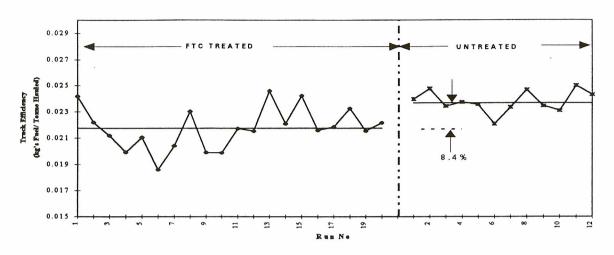
Run No	Time	Load Kg	Haul Time	Fuel	Litres	Litres Consumed		Fuel perature	Cor	rected ensity	Fuel	Kg	Fuel Consumed	kg Fuel / Tonne
No.		Kg	Min / Sec	Α	В		Α	В	Α	В	Α	В	Kg A-B	
1	3.00	92000	1.13	16.88	14.37	2.51	36.6	50.3	0.822	0.812	13.88	11.67	2.207	0.0240
2	3.10	85000	1.12	16.84	14.41	2.43	40.1	51.4	0.819	0.811	13.79	11.69	2.105	0.0248
3	3.20	91000	1.14	16.95	14.58	2.37	33.8	51.3	0.824	0.811	13.96	11.82	2.134	0.0234
4	3.30	84000	1.12	16.34	14.04	2.30	39.9	51.1	0.819	0.811	13.38	11.39	1.996	0.0238
E	3.40	91000	1.12	16.87	14.41	2.46	38.2	51.4	0.820	0.811	13.83	11.69	2.147	0.0236
6	3.50	94000	1.12	16.93	14.62	2.31	34.3	51.5	0.823	0.811	13.93	11.86	2.077	0.0221
7	4.00	94000	1.12	16.93	14.44	2.49	36.6	52.1	0.822	0.811	13.91	11.71	2.197	0.0234
8	4.10	82000	1.11	16.38	14.11	2.27	36.0	52.3	0.822	0.811	13.46	11.44	2.025	0.0247
9	4.20	90000	1.11	16.79	14.38	2.41	38.5	52.5	0.820	0.811	13.77	11.65	2.113	0.0235
10	4.30	94000	1.12	16.94	14.49	2.45	36.5	52.6	0.822	0.811	13.92	11.74	2.172	0.0231
11	4.45	92000	1.12	16.90	14.33	2.57	35.0	52.9	0.823	0.810	13.90	11.61	2.296	0.0250
12	4.55	84000	1.11	16.41	14.09	2.32	38.6	53.1	0.820	0.810	13.46	11.41	2.043	0.0243
Vlean		89417	1.12	16.76	14.36	2.41							2.126	0.0238
Std Dev		4420.167	0.0085	0.2380	0.1867	0.0943							0.0853	0.00082
C.V.		4.9%	0.8%			3.9%							4.0%	3.4%

% Change:	Load Kg	Litres	Fuel	kg Fuel
Treated-Baseline		Consumed	Consumed	Per Tonne
Baseline	8.85%	23.28%	111211	8,4%

Graph 1 plots the truck's fuel efficiency over each test phase.

GRAPH 1

SPECIFIC FUEL CONSUMPTION TRUCK TEST



FUEL EFFICIENCY CHANGE

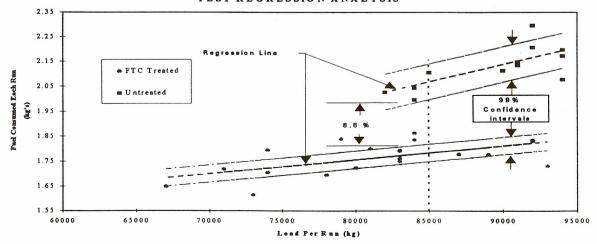
	Kg/Tonne
Untreated	0.0238
FTC-1 Treated	0.0218
% CHANGE	- 8.4

A direct comparison of fuel consumption rates at identical payloads can be made using regression analysis as shown in graph 2.

GRAPH 2

SPECIFIC FUEL CONSUMPTION TRUCK

TEST REGRESSION ANALYSIS



To prove the statistical significance of the difference in means between baseline and treated test a Students t-test was performed.

Formula:

$$= \frac{\overline{x_1} - \overline{x_2}}{\sqrt{\frac{(n_1 - 1) S_1^2 + (n_2 - 1) S_2^2}{(n_1 - n_2 - 2)}}} \sqrt{\frac{1 + 1}{n_1 + n_2}}$$

Hypothesis:

$$H_0: U_1 - U_2 = 0$$

$$H_1: U_1 - U_2 <> 0$$

where:-

$$\begin{array}{ll} \textbf{Baseline} & \textbf{Treated} \\ \hline x_1 = 0.0238 & \hline x_2 = 0.0218 \\ \hline n_1 = 12 & \hline n_2 = 20 \\ \hline S_1 = 0.000812024 & \hline S_2 = 0.001580347 \\ \end{array}$$

Since -4.06 is outside the range \pm -2.75 we reject H₀ and accept H₁ and conclude that the difference between truck efficiency means is significant at a 99% confidence level.

T-test spreadsheet is included in the appendices.

CONCLUSION

Fuel efficiency studies at AWP Contractor's Keringal and Orient Well mine sites have provided clear evidence of reduced fuel consumption following the introduction of Fuel Technology's Combustion Catalyst, FTC.

The measured average reduction in kilograms of fuel per tonne of ore moved represents an efficiency gain in the order of 6% in the Cat 785B and 8.4% in the Cat 777C.

The Student t-Test applied confirms that the difference between untreated and treated tests are significant at a 99% confidence level.

Appendix "A"

"T" TEST SPREADHSEET

Company	Α	WP Contractors		
Site	K	eringal Mine Site		
Γest:	U	ntreated		
Record		kg Load	kg Fuel	kg Fuel/Tonne Load
	1	122000	9.1156	0.0747
	2	128000	9.2364	0.0722
	3	144000	10.0050	0.0695
	4	143000	10.0134	0.0700
	5	132000	9.6265	0.0729
	6	121000	9.5602	0.0790
	7	138000	10.0501	0.0728
	8	126000	9.5853	0.0761
	9	141000	10.1797	0.0722
	. 10	144000	10.5247	0.0731
	11	133000	9.7838	0.0736
	12	143000	9.8280	0.0687
	13	132000	9.6048	0.0728
	14	152000	10.5559	0.0694
	15	163000	11.4492	0.0702
	16	141000	10.2496	0.0727
	17	171000	12.3400	0.0722
	18	161000	11.8965	0.0739
	19	143000	11.3593	0.0794
	20	127000	10.4548	0.0823
	21	138000	11.4275	0.0828
	22	157000	12.6003	0.0803
	23	166000	13.3551	0.0805
	24	160000	13.2983	0.0831
Mean		142750	10.67	0.0748
Std Dev		14292.74672	1.253619681	0.004529067
Observations				24

Test:		FTC Treated		
Record		kg Load	kg Fuel	kg Fuel/Tonne Load
	1	132000	9.1661	0.0694
	2	150000	10.2045	0.0680
	3	132000	9.0275	0.0684
	4	131000	9.1706	0.0700
	5	136000	9.7262	0.0715
	6	153000	10.1880	0.0666
	7	122000	8.4894	0.0696
	8	130000	9.4191	0.0725
	9	124000	9.0752	0.0732
	10	129000	9.3164	0.0722
	11	143000	9.8977	0.0692
	12	144000	9.8676	0.0685
	13	125000	9.1597	0.0733
	14	124000	9.4922	0.0766
	15	153000	10.2714	0.0671
	16	132000	9.3100	0.0705
	17	134000	9.2465	0.0690
	18	131000	9.2651	0.0707
	19	130000	9.2547	0.0712
	20	123000	8.4013	0.0683
	21	133000	9.3941	0.0706
Mean		133857	9.40	0.0703
Std Dev		9477.793595	0.496114803	0.002357465
Observations				21

Tonne
6
5
2= 0
2 ◇ 0
֡

Conclusion:

Since t= 4.09, is outside the range +/- 2.58 we reject H₀ and accept H₁ and conclude that the difference between FTC treated and untreated test means are significant at a 99 % confidence level.

Company	А	WP Contractors		
Site	0	rient Well Mine Site		
Test:	F	TC Treated		
Record		kg Load	kg Fuel	kg Fuel/Tonne Load
	1	71000	1.7182	0.0242
	2	81000	1.7984	0.0222
	3	83000	1.7600	0.0212
	4	89000	1.7750	0.0199
	5	83000	1.7487	0.0211
	6	93000	1.7301	0.0186
	7	87000	1.7776	0.0204
	8	74000	1.7050	0.0230
	9	92000	1.8327	0.0199
	10	92000	1.8298	0.0199
	11	78000	1.6953	0.0217
	12	80000	1.7232	0.0215
	13	67000	1.6490	0.0246
	14	73000	1.6136	0.0221
	15	74000	1.7937	0.0242
	16	83000	1.7924	0.0216
	17	84000	1.8348	0.0218
	18	79000	1.8383	0.0233
	19	83000	1.7889	0.0216
	20	84000	1.8620	0.0222
Mean		81500	1.76	0.0218
Std Dev		7207.452284	0.065770695	0.001580347
Observations				20
Test:		Untreated		
Record		kg Load	kg Fuel	kg Fuel/Tonne Load
	1	92000	2.2069	0.0240
	2	85000	2.1055	0.0248
	3	91000	2.1339	0.0234
	4	84000	1.9960	0.0238
	5	91000	2.1469	0.0236
	6	94000	2.0766	0.0221

Record		kg Load	kg Fuel	kg Fuel/Tonne Load
	1	92000	2.2069	0.0240
	2	85000	2.1055	0.0248
	3	91000	2.1339	0.0234
	4	84000	1.9960	0.0238
	5	91000	2.1469	0.0236
	6	94000	2.0766	0.0221
	7	94000	2.1972	0.0234
	8	82000	2.0254	0.0247
	9	90000	2.1128	0.0235
	10	94000	2.1721	0.0231
	11	92000	2.2960	0.0250
	12	84000	2.0433	0.0243
Mean		89909	2.13	0.0238
Std Dev		4276.787239	0.085182949	0.000812024
Observations				12

	kg of Fuel/Tonne
Mean % change	8.4%
Confidence Interval	99%
Alpha	0.005
Degrees Of Freedom	30
t Critical Value	2.75
Hypothesis	H_0 : $u_1 - u_2 = 0$
	H_1 : $u_1 - u_2 < > 0$
t =	-4.06

Conclusion:

Since t= -4.06, is outside the range +/- 2.75 we reject H₀ and accept H₁ and conclude that the difference between FTC treated and untreated test means are significant at a 99 % confidence level.

Appendix "B"

TEST WORKSHEETS



Customer Awf contractors
Location KERINGAL

3030

Engine Hours

Baseline/Treated //- / - 96

Circuit Distance 684 m

Equipment Make/Model Unit No.

Fuel Density

Fuel Density corrected @ 15°C

Ambient Temp

CAT 785 STEEL TRANS

DT 91

.826 @ 39.5°C

-843

Start 25°c Finish 39.1°c

Run	Time	Load	Haul Time	Fu		Fuel L		iel	Den	sity	Fr		Fuel
No		Kg	Min/Sec	Lit		Cons		p°C				g	Cons Kg
				IN	OUT		IN	OUT	IN	OUT	IN	OUT	(IN-OUT)
1	7 10	122	3 48	57.14	46 49	10.65	47.3	58.3	.821	.813			
2	7.25	128	3.51	58.02	47.23	10.79	47.8	58.7	-821	.813			
3	7-35	144	4.07	6308	51.38	11 70	48.3	60	. 820	. 812			
4	7.50	143	4.00	63.11	51.40	// 7/	49	60.8	. 820	.812			
3,	8.00	132	4.01	61.83	50.57	11.26	49.8	61.6	. 819	. 811			
6	8.15	121	4.00	61.65	50.47	11:18	50.4	61.5	. 819	. 811			
7	5.30	138	4.04	62.52	50 73	11.79	51	62.6	.8/8	. 810			
કે	8.45	126	3.54	60.11	48.87	11 24	518	62.5	.818	-810			
9	9.10	141	4.03	62.45	50.36	12.09	52.6	614	. 817	.811			
٠,٥	9.25	144	4.20	66.35	53.93	12.42	53.2	63.4	.817	. 810			
.,	9.40	133	4.02	62.83	51.28	11 55	53.8	64.9	.816	. 809			
2	9.55	143	4.06	62 96	51.42	11.54	54.5	65.3	. 816	. 808			
17	10.10	132	4.02	62.00	50.65	11 35	55 3	65 5	. 815	. 808			
/	10.25	152	4.18	65.61	53 18	12.43	56.1	65 7	. 815	.807			
15.	10 40	163	4.30	68.87	55.28	13.59	56.8	66-7	8/4	. 807			



Customer	A. w?
Location	KERINGAL
Engine Hours	
Baseline/T reate d	11-1-96
Circuit Distance	

Equipment Make/Model Unit No. Fuel Density Fuel Density corrected @ 15°C Ambient Temp

CAT 7	85	
DT 9	1	
@	°C	
Start	Finish	

Run No	Time	Load Kg	Haul Time Min/Sec	Fn Lit		Fuel L Cons	Fu Tem	iel n°C	Den	sity		tel g	Fuel Cons Kg
		Souther - 2			(9)177		and the same of th	0,011	IN	007	IN	OUT	(IN-OUT)
16	10.55	141	4.02	61.99	4975	12.24	57.5	67.5	.813	.807			
17	11.10	171	4.06	70.26	55.56	14.70	58.2	682	-813	.806			
18	11.25	161	4.24	67.24	53.13	14.11	58.8	69	. 8/3	.805			
19	11.40	143	4.13	64 51	50.96	13.55	59.5	69.7	. 812	-805			
20	11.50	127	3.56	60.64	48.18	12.46	60.3	70.4	-812	.805			
21	12.05	138	4.07	63.82	50.10	13.72	61	70.6	-811	.805			
22	12 20	157	4.24	67.43	52.28	15-15	61.5	20.4	.811	805			
23	12.35	166	4.34	69.79	53.72	16.07	62.1	70.2	. 811	-805			
2 6:	12.50	160	4.29	68.36	52.33	16.03	62.5	71.4	. 810	.804			
									:				



Customer Location

Engine Hours

Baseline/Treated 24-1-96

Circuit Distance

Equipment Make/Model

Unit No.

Fuel Density

Fuel Density corrected @ 15°C

Ambient Temp

DT 91

· 820 @ 52.5°C

Start /7·2 Finish 32·2

Run	Time	Load	Haul Time	Fo		Fuel L	3 8 00000000000000000000000000000000000	ıel	Den	sity		nel	Fuel
No		Kg	Min/Sec	Lit IN	res OUT	Cons	Tem IN	p°C OUT	IN	OUT	IN E	OUT	Cons Kg (IN - OUT)
,	7.15	132	3.56	59.70		10.21	29.7	47.6		901	111		(110.4061)
2	8.00	150		64.72			24.7	50.8					
3	8.10	132	3.50	57.63			36	52					
4.	8.2.5	131	2.49		1	10:41	37.2	52.5					
5	8.40	136	4.00	ı	i	11.14	38:4						
6	8.55	153	4.09	63.19	51.52	11.67	39.5	53 3					
7	9.10	122	3.31	52.18	42.43	9.75	40.5	542					
8	9.20	130	3.53	59.44	48.64	10.8	41.3	55.1					
9	9.35	124	3.47	57.21	46.78	10.43	42	55.3					
10	9.50	129	3.51	57.96	47.20	10.76	43	55.4					
11	10.05	143	4.01		4996	1	#3.6	56.9					
12	10.15	144	4.06	62.63	51.24	11.39	44.9	57.7					
13	10.35	125	3.49	58.32	47.69	10.63	45.6	57.1					
14	10.45	124	3.58	60.78	49.79	10 .99	46.4	58.7					
15	11 00	153	4 17	65.06	53.14	11.92	47.2	59.1					



Customer A. W. ?	Equipment Make/Model	
Location KERINGAL	Unit No.	DT 91
Engine Hours	Fuel Density	°C
Baseline/Treated 24-1-96	Fuel Density corrected @ 15°C	
Circuit Distance	Ambient Temp	StartFinish

Run No	Time	Load Kg	Haul Time Min/Sec	Fu Lit		Fuel L Cons		uel p°C	Den	sity		iel g	Fuel Cons Kg
				IN	0)00		JS.	000	H.	000	IN	OUI	(IN-OUT)
16	11.15	132	3.56	60.10	49.28	10-82	48.1	59.6					
17	11.25	134	3.59	60.73	50.00	10.73	48.9	60.7					
8	11 55	131	3.58	60.57	49.79	10.78	50.2	61.8					
19	12.30	130	3.54	59.62	48.73	10.91	52.1	61.3		·			
20	12.45	123	3.46	\$5.85	4604	9.81	52.8	63.8					
21	12:55	133	3.53	59.39	48.28	11.01	53.4	64.2					
						2							
											,		
-													



Customer A w? contractors	Equipment Make/Model Dum? Truck 7776
Location orient wall	Unit No. DT 78
Engine Hours 02015	Fuel Density @ 15 C の・8 4 5 5
Test Date 1-6-92	Bassline/Treated

Ambient	Ten	in Star	t	 	 		
	W 0 W	The ment		 	 		• •

Finish	 													

Run No.	Load Kg	Time	Haul Time Min/Sec			Dei	nsity		uel (g	Fuel Cons Kg		
				Α	В	Α	В	Α	В	Α	В	(A - B)
13	36000	7.20	1.09	15.17	13.37	27.6	49.8	0.8372	0.8214			
2 3	81000	7.30	1.10	1523	13.34	27.6	50.2	0 8372	0.821			
3 B	83000	7.45	1.12	15.80	13.98	26	50.1		0.8212			
4 3	89000	8.00	1.15	16.38	14:57	25.6	50.9	0.8387	0.8205			
5 3	83000	8.10	1.14	16-23	14.43	27.4	51.6	0.8368	0.820.			
6 B	93000	8.20	1.15	16.32	14.56	26.6	51.9	0.8374	89180			
73	87000	8.35	1.15	16.35	14.52	28.1	52.4	08365	1.8195			
8 3	74000	8.45	1.10	15.22	13.41	32	53.1	08338	0.8192			
9 B	92000	9.05	1.15	16.44	14.56	27.2	53.1	0837	0.8192.			
10 B	92000	9.15	1.15	16-41	14.54	27.2	53.6	0837	0.8188			
11 3	79000	9-30	1.//	15.38	13.60	31.6	54.1	0.834	0.8185			
12 B	80000	9.40	1.10	15.14	13.33	31.2	54.6	0.8342	0.8182.			
138	67000	10.00	1.08	1497	13.22	35.7	55.4	0.832	08174			
14 B	73000	10.10	1.11	15.64	13.92	36.7	55.7	0.8305	8.8172			
15 B	74000	10.25	1.10	15.30	13.41	31 · 1	55.9	0.8334	0.8171			
16 B	83000	10.35	1.14	16.23	14.32	35.6	56.2	0.8312	0.8169			
17 B	84000	10.45	1.12	15.58	13.62	34.7	56.2		0.8169			
18 B	79000	10.55	1.11	15.47	13.53	32.7	56.5	@ B332	0.8168			
19 B	83000	10.05	1.12			38.2	57.1		0.8163.	1		
20 3	84000	11.30	1.11	15:34	13.37	33.8	57.9		0.8150			
01		1	A STATE AND A STATE OF THE STAT	W WARREST			A STATE OF	A Far.				



Customer A.W?. CONTRACTORS	Equipment Make/Model Dum? TRuck 777 C
Location offent will	Unit No. DT 78
Engine Hours 62984	Fuel Density @ 15 C 0 · 8 3 6 5
Test Date 25-7-95	Baseline/Treated 2

Ambient Temp Start

Finish

Run No.	Load Kg	Time	Haul Time Min/Sec	0000 - 10000000000000000000000000000000	res		el p °C	De	nsity		uel Çg	Fuel Cons Kg
				Α	В	Α	В	Α	В	Α	В	(A - B)
	92000	3000 pm	1:13	16.88	14-37	36.6	50.3	0.822	0.812			
2	85000	3.10	1.12	16.84	14.41	40.1	51.4	0.818	0.811			
3	91000	3 · 20	1.14	16.85	14-58	33.8	51.3	0.8230	0.811			
4	84000	3 30	1 12	16.34	14.04	399	51.1	0.819	0.811			
5	91000	3.40	1.12	16.87	14.41	38.2	57715	0.820	0.811			
6	94000	3.50	1.72	16.93	14.62	34.3	\$1000	0.823	0.811			
7	94000	4.00	1.12	16-93	14.44	36.6	52.1	0.8215	0.810	7		
8	82000	4.10	1 11	16.38	14.11	36		0.822	0.810	5		
01	90000	4.20	1.11	1679	14.38	385	52.5	0.820	0.810	3		
10	94000	4.30	112	16.94	14.49		52.6	0.8215	0.810	3		
1:	92000	4 45	112	1690	14.33	35		0.8237	0.810			
12	84000	4.55	1:11	16.41	14.09	386	53.1	0.820	0.810			
								1				